

FILE NOTATIONS

Entered in NED File .....  
Location of Well .....  
Card Indexed .....  
.....

Checked by Chief *12-17-71*  
Approval Letter .....  
Disapproval Letter .....

COMPLETION DATA:

Date Well Completed *5-31-72* .....

W..... WW..... TA.....  
SW..... OS..... PA.....

Location Inspected .....  
Bond released  
State or Fee Land ....

LOGS FILED

Driller's Log.....  
Electric Log (E.L.) .....  
.....  
.....  
BHC Sonic GR.....  
CBLog..... CCLog..... Others.....

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

## APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

## 1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

## b. TYPE OF WELL

OIL  
WELL ☐GAS  
WELL ☐

OTHER

SINGLE  
ZONE ☐MULTIPLE  
ZONE ☐

## 2. NAME OF OPERATOR

TEXACO Inc. - Prod. Dept. - Rocky Mtns. - U.S.

Box 810, Farmington, New Mexico 87401

## 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)\*

At surface

2082' f/w and 1929 f/No. Lines  
At proposed prod. zone

## 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*

approx. 10 mi. South of Ouray, Utah

## 15. DISTANCE FROM PROPOSED

LOCATION TO NEAREST  
PROPERTY OR LEASE LINE, FT.  
(Also to nearest drg. unit line, if any)

1929 Ft.

18. DISTANCE FROM PROPOSED LOCATION\*  
TO NEAREST WELL, DRILLING, COMPLETED,  
OR APPLIED FOR, ON THIS LEASE, FT.

19. PROPOSED DEPTH

2560

## 21. ELEVATIONS (Show whether DF, RT, GR, etc.)

Wildcat

12,600

Rotary

## 23.

6660 Est. OL 6624

## PROPOSED CASING AND CEMENTING PROGRAM

12-22-71

| SIZE OF HOLE | SIZE OF CASING | WEIGHT PER FOOT | SETTING DEPTH | QUANTITY OF CEMENT                      |
|--------------|----------------|-----------------|---------------|---|
| 17-1/2"      | 13-3/8"        | 54.5#           | 600'          | To surf. w/Class G - 2% CC              |
| 12-1/4"      | 9-5/8"         | 40#             | 6600'         | 600 sx. 50-50 posmix, 150<br>w/o posmix |
| 8-3/4"       | 7"             | 26#             | 6000' To TD   | 50-50 Posmix, 2% Gel.                   |

Propose to core 100 feet of Weber, & perform 9 Drill Stem Tests. Samples will be taken @ 10 Ft. intervals from surf. csg. to TD. Logs will be run from surf. csg. to TD. Blowout preventer equipment as per TEXACO Exhibit "B" will be used and tested regular intervals. Necessary steps will be taken to protect the ecology and the BLM has been contacted concerning this well.

**CONFIDENTIAL**

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

*Y. L. Eator*

TITLE

Dist. Superintendent

DATE

12-8-71

(This space for Federal or State office use)

PERMIT NO.

43-047-30115

APPROVAL DATE

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions On Reverse Side

USGS(3)OCCC(2)-HHB-EHM-GLE

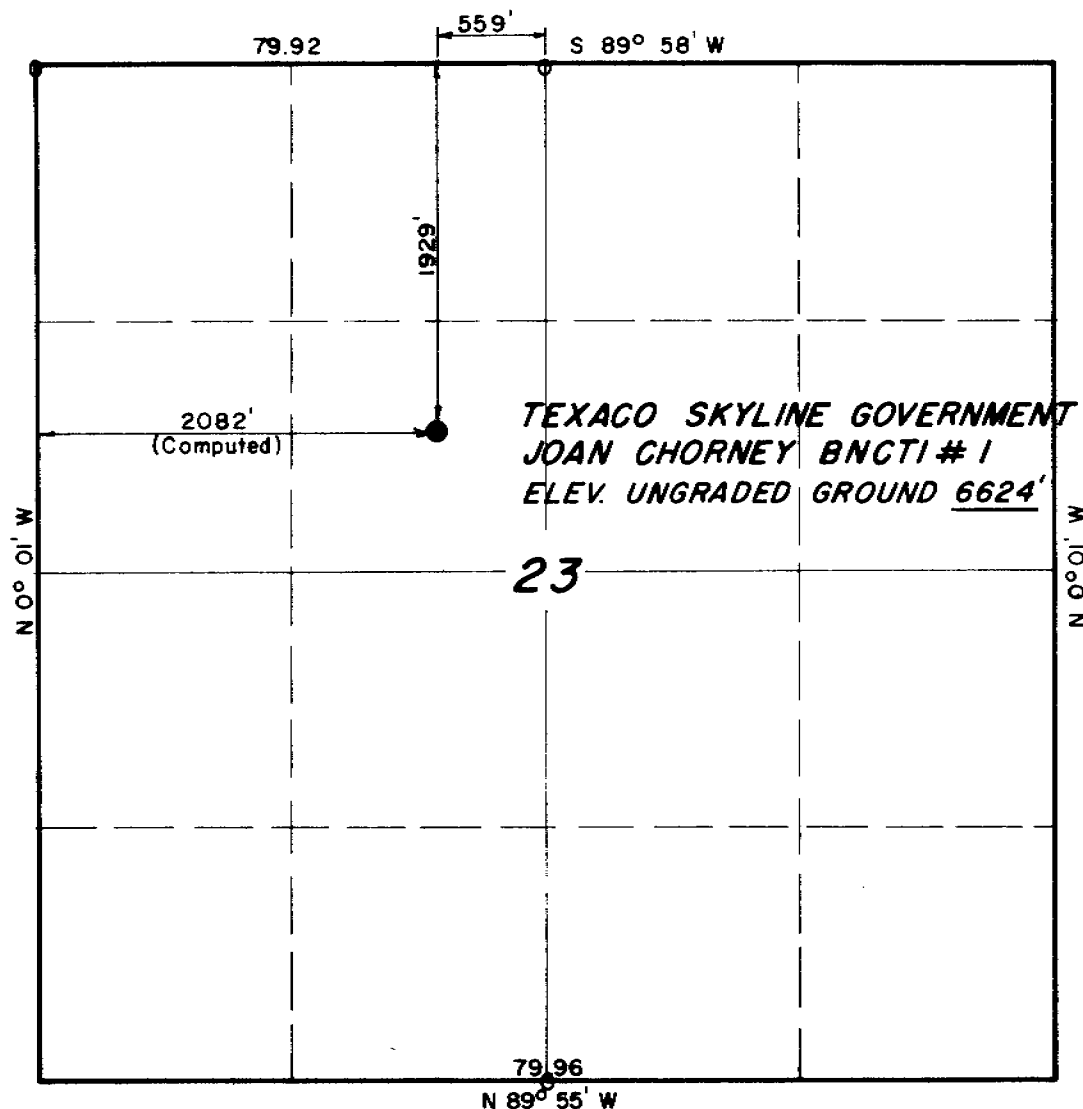
SLC

SLC

*T*  
~~R~~13S, R22E, S.L.B.8M.

PROJECT  
**TEXACO INCORPORATED**

Well location, **TEXACO SKYLINE**  
**GOVERNMENT JOAN CHORNEY**  
**BNCTI #1**, located as shown in the  
 SE 1/4 NW 1/4 Section 23, T13S,  
 R22E, S.L.B.8M. Uintah County, Utah.



O = Section Corners Located (BRASS CAPS)



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM  
 FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY  
 SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE  
 BEST OF MY KNOWLEDGE AND BELIEF.

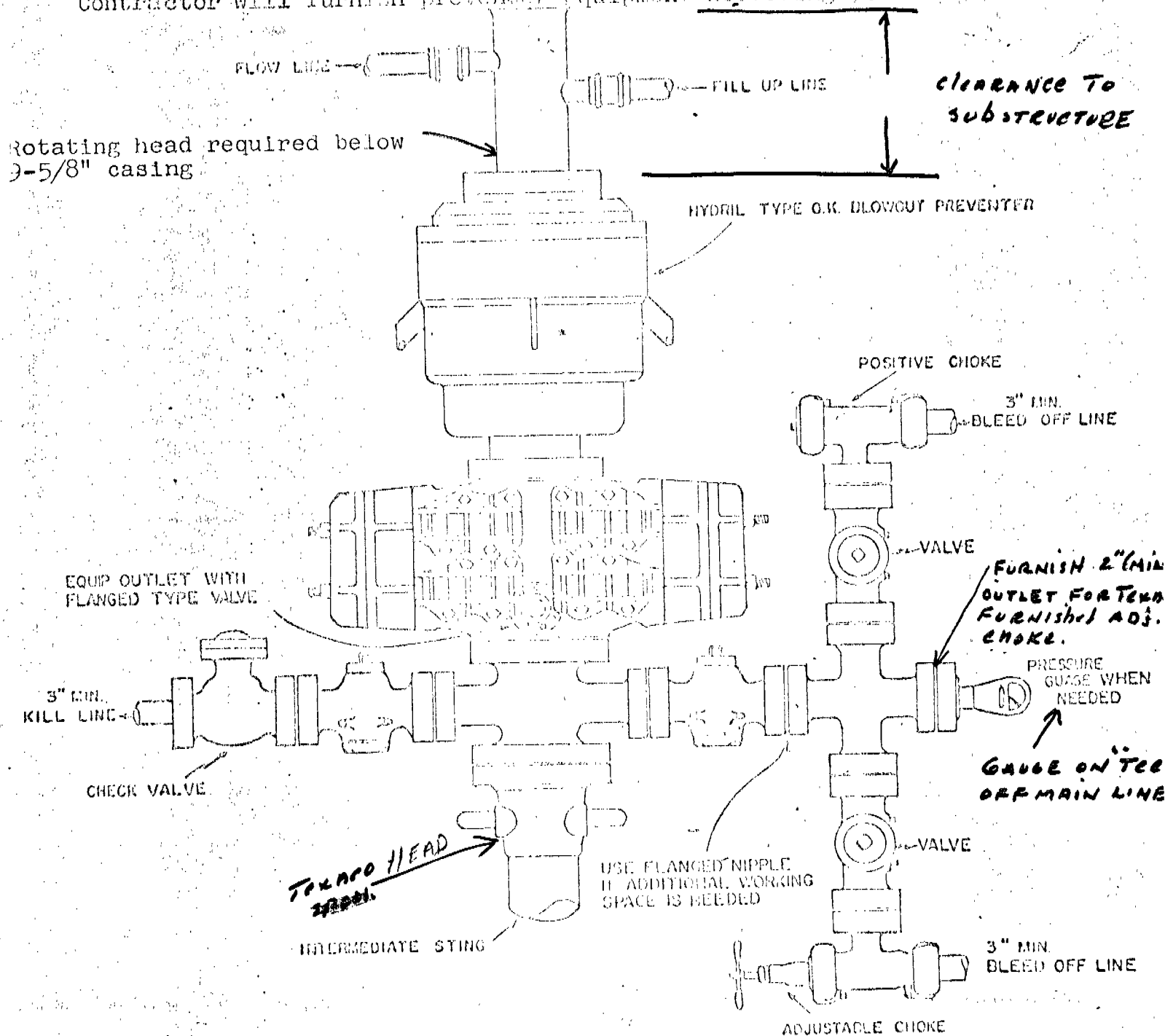
*Lawrence E. Ray*  
 REGISTERED LAND SURVEYOR  
 REGISTRATION NO 3131  
 STATE OF UTAH

**UINTAH ENGINEERING & LAND SURVEYING**  
 P.O. BOX Q - 110 EAST - FIRST SOUTH  
 VERNAL, UTAH - 84078

|                      |                        |
|----------------------|------------------------|
| SCALE<br>1" = 1000'  | DATE<br>6 Dec., 1971   |
| PARTY<br>L.D.T. B.H. | REFERENCES<br>GLO Plat |
| WEATHER<br>COLD      | FILE<br>TEXACO INC.    |

Minimum requirements for the equipment are:

1. Blowout preventer to be mechanically or hydraulically operated. The preventers must be equipped with dual controls - one on the rig floor and the other for operating the preventers from a distance of at least 75 feet from the drilling rig. All steel tubing and connections must be used between the hydraulic controls and the blowout preventer.
2. Hydril and preventer are to be served by accumulator type closing device.
3. Pressure rating to be proportional with depth and expected pressure.
4. Kelly cock must be used at all times and should be checked daily.
5. Company will furnish 13-3/8" slip-on x 12" series 900 casing head and 12" series 900 x 10" series 1500 casing head spool for this well. Contractor will furnish preventer equipment accordingly.



NOTE: BLOWOUT PREVENTER MUST HAVE DOUBLE RAMS; ONE BLIND & ONE PIPE RAM. ON THE EQUIPMENT MUST CONSIST OF TWO BLOWOUT PREVENTERS, ONE EQUIPPED WITH BLIND RAMS & THE OTHER WITH PIPE RAMS. ALWAYS PLACE THE BLIND RAMS IN THE TOP PREVENTER.

APPROVED

ALL OF ABOVE EQPT. TO BE FURNISHED  
by CONTRACTOR WITH EXCEPTION OF  
3rd Adj choke OFF middle of choke  
MANIFOLD

|   |                  |
|---|------------------|
| TEXACO INC.                                     |                  |
| BLOWOUT PREVENTER<br>ASSEMBLY<br>STANDARD NO. 3 |                  |
| DESIGNED BY: J.M.L.                             | CHECKED BY: E.C. |
| DATE: 1-25-55                                   | FILE: 415.0      |
| REVISION: 1                                     | SERIAL: 1X-100   |

POOR COPY

December 14, 1971

Texaco Inc.  
Box 810  
Farmington, New Mexico 87401

Re: Well No. Texaco-Skyline Gov't.  
Joan Chorney "B" NCT-1  
Sec. 23, T. 13 S, R. 22 E,  
Uintah County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to well is hereby granted.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL - Chief Petroleum Engineer  
HOME: 277-2890  
OFFICE: 328-5771

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation with regard to completing this form will be greatly appreciated.

The API number assigned to this well is 43-047-30115.

Very truly yours,

DIVISION OF OIL AND GAS CONSERVATION

CLEON B. FREIGHT  
DIRECTOR

CBF:sd  
cc: U.S. Geological Survey

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)

Form approved,  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

FED-U-6616

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME **Texaco-Skyline Gov't. Joan Chorney**

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

23, T13S, R22E, SIM

12. COUNTY OR PARISH

Uintah

13. STATE

Utah

1. OIL WELL ☐ GAS WELL ☐ OTHER **Wildcat**

2. NAME OF OPERATOR  
**Texaco Inc.-Prod. Dept.-Rocky Mtns.**

3. ADDRESS OF OPERATOR  
**P. O. Box 810, Farmington, New Mexico 87401**

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface  
**2082 Ft. f/W and 1929 f/No. Lines**

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

GL 6615

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON\* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☒

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) ☐

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT\* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Ran 15 Jts. 13-3/8" 54.5# K-55 Casing, 607 ft. set @ 600 ft. KB  
cemented w/600 sx 2% CC w/good returns. Ground elevation correction  
6615 ft.

**CONFIDENTIAL**

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE **District Superintendent**

DATE **1-18-72**

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

USGS(3)OGGC(2)-HNB-EHM-GLE-Skyline Oil Co.  
SLC SLC SLC

\*See Instructions on Reverse Side

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)

Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

FED. - U-6616

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
Texaco-Skyline

Govt. Joan Chorney

9. WELL NO. B NCT-1

1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

23 - T13S - R22E S1M

12. COUNTY OR PARISH

Uintah

Utah

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

GL-6615

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) DST

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

X

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) \*

Ran 157 Jts. 6,547' 9-5/8" 40# S-95 & N-80 Csg. set @ 6,530' Cx.  
w/ 200 Sx. reg. Cx., Hallib. FS & Diff. FO. Press tested OK. DST #3 -  
10,895' - 11,003' Entrada Rec. 2,895' WC & 30' Drlg. mud. No show oil  
or gas IHP 5,163, IFP 1,244, FFP 1,264, 10 Min. ISIP 1,628, 30 Min. 2nd  
flow IFP 1,264, FFP 1,284, 70 Min. FSIP 1,567 60 Min. FHP 5,163 BHT 219°.

CONFIDENTIAL

3-16-72 Drlg. @ 11,632'

18. I hereby certify that the foregoing is true and correct

SIGNED

*Tommy Bliss*

TITLE

Drilling Superintendent

DATE

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

\*See Instructions on Reverse Side

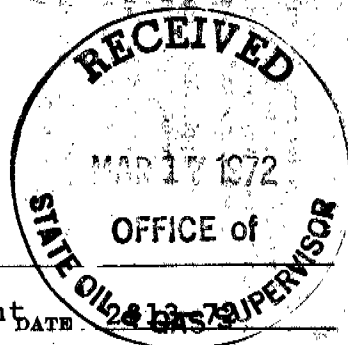
USGS(3) OGCC(2) HHB - EHM - TB - Skyline Oil Co.

SLE

SLE

SLE

9



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPPLICATE\*  
(Other instructions on re-  
verse side)

6.34 (W)

Form approved.  
Budget Bureau No. 42-R1424.  
5. LEASE DESIGNATION AND SERIAL NO.FED. - U-6616  
6. IF INDIAN, ALLOTTEE OR TRIBE NAME

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

|  |  |   |  |
|--|--|---|--|
| 1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <u>Wildcat</u>   |  | 7. UNIT AGREEMENT NAME  |  |
| 2. NAME OF OPERATOR<br><u>Texaco Inc. - Prod. - Dept. - Rocky Mtn. U.S.</u>  |  | 8. FARM OR LEASE NAME<br><u>Texaco-Skyline</u>                                  |  |
| 3. ADDRESS OF OPERATOR<br><u>P. O. Box 2100, Denver, Colorado 80201 (T. Bliss)</u>   |  | 9. WELL NO. <u>B NCT-1</u>  |  |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*<br>See also space 17 below.)<br>At surface<br><br><u>2,082' FWL &amp; 1,929 FNL</u> |  | 10. FIELD AND POOL, OR WILDCAT<br><u>Wildcat</u>                                |  |
| 14. PERMIT NO.   |  | 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA<br><u>23 - T13S - R22E SLM</u> |  |
| 15. ELEVATIONS (Show whether DF, RT, GR, etc.)<br><u>GL-6615</u>   |  | 12. COUNTY OR PARISH<br><u>Uintah</u>   |  |
|  |  | 13. STATE<br><u>Utah</u>  |  |

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETION ☐ABANDON ☐CHANGE PLANS ☐

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT\* ☐Drill Stem Test ☒

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

✓ DST #1 - 5,442' - 5,591' - Rec. 110' Drlg. mud. No show of oil, gas or water. Open 10 Min. IF 82#, FF 69#, SI, Hr., ISI 302, Tool open 90 Min. FF 41#, 90 Min. FSI 618#, FHP 2,654#.

DST #2 - 6,239' - 6,072' Mesaverde - Rec. 155' slightly gas cut Drlg. mud, IHP 2,970', 10 Min. 1st open. IFP 54, FFP 50# 1 Hr. ISIP 658# 2 Hr. IFP 54#, FFP 82# 2 Hr. FSIP 836

CONFIDENTIAL

18. I hereby certify that the foregoing is true and correct

SIGNED Tommie BlissTITLE Drilling SuperintendentDATE 2-13-72

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY: \_\_\_\_\_

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

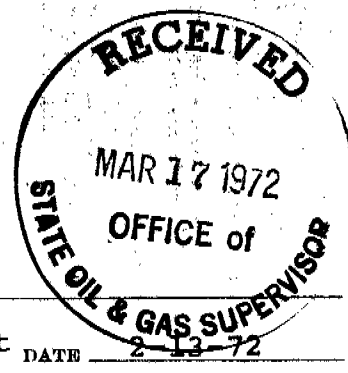
USGS (3) OGCC (2) HHB - EHM - TB - Skyline Oil Company

SLE

SLE

SLE

\*See Instructions on Reverse Side





Ref. Inc. - Chorney -

4-4-72

Jepsaco - Chorney  
P.B. - Dakota Perf.

~~W. J. Jepsaco~~ (Jepsaco)

Mini Leadvilla - 12,438  
13125 T.P.

Run line in Jepsaco

Entire - 11030

60 sp (12,750 - 12,620)

55 sp (11,400 - 11,300)

catch bottom of Entire

100 sp = 11,170 to 10,970

Put return at 10,620

Run 7" to 210' 600' <sup>20' mud</sup>

Perf. test Dakota.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

6.34 (W)

Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

**FED-U-6616**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

**Texaco Skyline  
Govt. Joan Chorney**

9. WELL NO.

**1**

10. FIELD AND POOL, OR WILDCAT

**Wildcat**11. SEC., T., E., M., OR BLK. AND  
SURVEY OR AREA**23-T13S-R22E-S1M**

12. COUNTY OR PARISH 13. STATE

**Uintah****Utah**1. OIL ☐ WELL GAS ☐ WELL OTHER **Wildcat**

2. NAME OF OPERATOR

**TEXACO Inc. - Prod. Dept. - Rocky Mtn. - U.S.**

3. ADDRESS OF OPERATOR

**P. O. Box 2100, Denver, Colorado 80201 (T. Bliss)**4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface**2,082' FWL 1,929' FWL**

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

**6,615' GL - 6,632 K.B.**

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON\* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT\* ☐**Drill Stem Test & Coring****x**(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

**Core #1 12,419' - 12,451', 32 feet, recovered 15'. No show oil or gas. Core #2 - 12,451' - 12,471' (20 Ft.) Dolomite, no show. DST #3 - 12,364' - 12,471', tool op w/ very weak blo air throughout test. Rec. 4,470' WC, 480' black sulphur WCM. No show oil or gas. Tool open 10 Min. SI 1 Hr. op 2 Hr. FSI 1 Hr. 1st opening IHP 5,977# IFP 1,811#, FF 1,832#, SIP 5,062#, 2nd IFP 1,852#, FFP 2,060# PSIP <sup>5021#</sup> ~~502#~~ PHP 5,935#. Temp. 248°.**

**CONFIDENTIAL**

(Cont. on backside)

18. I hereby certify that the foregoing is true and correct

SIGNED

*Tommy Bliss*TITLE **District Superintendent**DATE **4-5-72**

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

USGS (3) OGCC (2) HBB - EHM - TB - Skyline Oil Co.

## Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

U.S. GOVERNMENT PRINTING OFFICE: 1963-O-685229

847 - 485

DST #4 - 12,594' - 12,844' (250') Tool open 10 Min. SI  
1 Hr. open 2 Hr. & SI 1 Hr., Strong blow of air through-  
out test. Rec. 4,880' WC 4,200 FT. gas cut mud, 2,567'  
Blk. gas cut wtr. 1st flow period IHP 6,008#, IFP 4,562#,  
IFP 4,958#, ISIP 5,450#. 2nd flow period IFP 5,041#,  
FFP 5,145#, FSIP 5,145# FHP 5,977#, Temp 255°.

DST #5 - 12,975' - 13,125' Tool open 10 Min. w/ very  
slight blow air. SI 1 Hr., open 2 Hr., SI 1 Hr. Rec.  
4,848' Wtr. Cushion, 90' Drlg. mud. No press on samples  
full of mud. 1st opening IHP 6,143# IFP 2,144, FFP 2,165#  
SIP 4,896#. 2nd opening IFP 2,165#, FFP 2,165#, SIP  
3,353 FHP 6,101

Spotted 60 SX plug 12,750' - 12,620'

55 SX - 11,400' - 11,300'

160 SX - 11,170' - 10,975'

CONFIDENTIAL

APR 14 1972

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPlicate\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.  
**Fed. - U-6616**

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. ☐ OIL WELL ☐ GAS WELL ☐ OTHER **Wildcat**  
2. NAME OF OPERATOR  
**Texaco Inc. - Prod. Dept. - Rocky Mtn. - U.S.**  
3. ADDRESS OF OPERATOR  
**P. O. Box 2100, Denver, Colorado 80201 (T. Bliss)**  
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface  
**2,082' FWL and 1,929 FNL**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
**Texaco-Skyline Govt.  
Joan Chorney B-NCT-1**

9. WELL NO.

**1**

10. FIELD AND POOL, OR WILDCAT  
**Wildcat**

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

**23-T13S-R22E-SLM**

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

**GL-6615**

12. COUNTY OR PARISH

**Uintah**

13. STATE

**Utah**

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON\* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) ☐

**Liner**

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT\* ☐

**X**

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

**Chorney #1 - Ran 106 Jt. 4,167' 7" 26 and 29# S-95 Cang. 4,167  
Ft. Set @ 10,604'. Top of liner hanger @ 6,423'. CX w/ 575 SX 50/50  
Poz. w/ 2% Gel. and 10% Salt (required 250 Bbl. to displ. CX out of  
liner) Displ. w/ 213 Bbl. and press locked up @ 4,000 PSI. Good Circ.  
while displacing. Lift 1,000' CX inside liner. 10,604' bottom of 7"  
liner, top @ 6,423. Released Rig 12 Noon 4-8-72.**

**CONFIDENTIAL**

18. I hereby certify that the foregoing is true and correct

SIGNED **Signed: Tommie Bliss**

TITLE **District Superintendent**

DATE **4-20-72**

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

\*See Instructions on Reverse Side

USGS (3)  
SLC

OGCC (2)  
SLC

- HHB - EHM - TB - Skyline Oil Company  
SLC

Texaco Skyline Govt. Joan Chorney B NCT-1 #1  
2082' FWL & 1929' FNL  
23-T13S-R22E  
Uintah, Utah

## CONFIDENTIAL

DST #5 - 12,594-12,844 (250 ft) Tool op. 10 min. SI 1 hr. op. 2 hr., SI 1 hr. Strong blo air thruout test, Rec. 4880 ft. WC, 4200 ft. GCM & 2567 blk gas cut wtr, 1st flow IHP 6008#, IFP 4562#, FFP 4958#, ISIP 5450#, 2nd flow IFP 5041#, FFP 5145#, PSIP 5145#, FHP 5977# Temp. 255 deg.

DST #6 - 12,975-13,125 (150), Tool open 10 min. w/very sl. blow air, SI 1 hr. op. 2 hr. SI 1 hr. Rec. 4848 WC, 90' Dlg. mud, Sampler full of mud, no press, 1st op. IHP 6143#, IFP 2144, FFP 2165, SIP 4896, 2nd op. IFP 2165, FFP 2165, SIP 3353, FHP 6101.

Spotted cement plugs @ 60sx - 12750 - 12620  
55sx - 11400 - 11300  
160sx - 11170 - 10975

Note - Drilled and chased BP to 10,640'

Frac interval 10318-20, 10330-36, 10344-52, 10366-74, 10378-82. Frac. breakdown pad 6000 gal. MY-T-Oil gelled Diesel w/ acc-mite. Fm broke from 3600 to 3400 psi, Fraced w/24000 gal. MY-T-Oil, 8400# 20-40 sd. 2800# 12-20 beads in 3 stages. Total 20 balls, Flushed to perfs w/3500 gal. Fraced down bbg. w/pkr set @ 10,244, Gross perf. interval 10,318-10,382, 20' net, 36 holes, Max press. 6300 psi, Avg. 5600, Avg. rate 14.5 bpm, ISI 3600, PSI 15 min., SI 3300 PSI

Acidized 10,222-30 w/800 gal. MA & displ. w/64 B. KCL wtr, Acid @ 4 bpm @ 3000 psi, slowed inj. rate to 1/2 bpm @ 3000 psi & 2 bpm @ 3500 psi. - Broke to 2200 psi, ISI 2000 psi, 5 min 1300 to zero in 7 hrs.

Acidized 10,170-97 thru csg. perfs. w/2000 gal. MA @ 5 bpm, 2000 psi, Breakdown 2500 psi @ 3 bpm Press in to 2750 PSI @ end of displ. of 61 B KCL wtr., ISI 2000 psi, 5 min. SI 1000 psi, 10 min. SI 750 15 min. 500, zero in 2 hrs, SI 8 hrs.

97

Frac. perfs - 10,170' & 10,222-30 w/4000 gal. gelled Diesel pad. 14 bpm w/60 - 7/8" Nylon Sealer Balls. Press broke from 6400 to 5200 psi. No indication of ball action, Flowed back 5 BLM

Texaco Skyline Govt. Joan Chorney B NCT-1 #1  
2082' FWL & 1929' FNL  
23-T13S-R22E  
Uintah, Utah

## CONFIDENTIAL

DST #5 - 12,594-12,844 (250 ft) Tool op. 10 min. SI 1 hr. op. 2 hr., SI 1 hr. Strong blo air thruout test, Rec. 4880 ft. WC, 4200 ft. GCM & 2567 blk gas cut wtr, 1st flow IHP 6008#, IFP 4562#, FFP 4958#, ISIP 5450#, 2nd flow IFP 5041#, FFP 5145#, PSIP 5145#, FHP 5977# Temp. 255 deg.

DST #6 - 12,975-13,125 (150'), Tool open 10 min. w/very sl. blow air, SI 1 hr. op. 2 hr. SI 1 hr. Rec. 4848 WC, 90' Dlg. mud, Sampler full of mud, no press, 1st op. IHP 6143#, IFP 2144, FFP 2165, SIP 4896, 2nd op. IFP 2165, FFP 2165, SIP 3353, FHP 6101.

Spotted cement plugs @ 60sx - 12750 - 12620  
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Note - Drilled and chased BP to 10,640'

Frac interval 10318-20, 10330-36, 10344-52, 10366-74, 10378-82. Frac. breakdown pad 6000 gal. MY-T-Oil gelled Diesel W/ adomite. Fmn broke from 3600 to 3400 psi, Fraced w/24000 gal. MY-T-Oil, 8400# 20-40 sd. 2800# 12-20 beads in 3 stages. Total 20 balls, Flushed to perfs w/3500 gal. Fraced down csg. w/pkr set @ 10,244, Gross perf. interval 10,318-10,382, 20' net, 56 holes, Max press. 6300 psi, Avg. 5600, Avg. rate 14.5 bpm, ISI 3600, PSI 15 min., SI 3300 PSI

Acidized 10,222-30 w/800 gal. MA & displ. w/64 B. KCL wtr, Acid @ 4 bpm @ 3000 psi, slowed inj. rate to 1/2 bpm @ 3000 psi & 2 bpm @ 3500 psi. - Broke to 2200 psi, ISI 2000 psi, 5 min 1500 to zero in 7 hrs.

Acidized 10,170-97 thru csg. perfs. w/2000 gal. MA @ 5 bpm, 2000 psi, Breakdown 2500 psi @ 3 bpm Press in to 2750 PSI @ end of displ. of 61 B KCL wtr., ISI 2000 psi, 5 min. SI 1000 psi, 10 min. SI 750 15 min. 500, zero in 2 hrs, SI 8 hrs.

97  
Frac. perfs - 10,170 & 10,222-30 w/4000 gal. gelled Diesel pad. 14 bpm w/60" 7/8" Nylon Sealer Balls. Press broke from 6400 to 5200 psi. No indication of ball action, Flowed back 5 BLD

# CONFIDENTIAL

in 30 min. Frac. down tbg. w/40,000 gal. MY-T-Oil, 6000#  
20/40 sand., 18,000# 12/20 beads in 3 stages dropping 20  
balls between stages (40 balls) Ball action indicated  
between 2nd and 3rd stages w/incr. in press from 6300 @  
18 to 7600 @ 15 bpm. Press broke to 6700 psi @ 18 bpm.  
Flush to perfs. w/3000 gal. diesel oil. Max. press. 7900  
psi, Avg. press. 6500. Avg. inj. rate 16 bpm Hyd. HP  
used 2549 by Halliburton Final PP 7900, ISI 4000, 5 min.  
SI 3000, 15 min. SI 2000, 30 min. SI 1400.

## Formation Tops

## Electric Log

|             |       |
|-------------|-------|
| Wasatch     | 2204' |
| Mesaverde   | 4065  |
| Castlegate  | 6070  |
| Mancos      | 6350  |
| Dakota Silt | 10108 |
| Dakota Sand | 10166 |
| Morrison    | 10428 |
| Entrada     | 11030 |
| Chinle      | 11912 |
| Moroon      | 12163 |
| Morgan      | 12383 |
| Leadville   | 12438 |
| Ouray       | 12922 |
| Elbert      | 12998 |
| Precambrian | 13060 |

USGS (2) OGCC (2) HHB-TB-EHM-Skyline Oil Co.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE\*

(See other in-  
structions on  
reverse side)Form approved.  
Budget Bureau No. 42-R355.5.

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

|   |   |  |  |  |   |
|---|---|--|--|--|---|
| 1a. TYPE OF WELL:<br>OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> Other _____  |   |  |  | 5. LEASE DESIGNATION AND SERIAL NO.<br><b>FED - U - 6616</b>   |   |
| b. TYPE OF COMPLETION:<br>NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other _____ |   |  |  | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME   |   |
| 2. NAME OF OPERATOR<br><b>Texaco Inc. - Prod. Dept. - Rocky Mtn.</b>  |   |  |  | 7. UNIT AGREEMENT NAME   |   |
| 3. ADDRESS OF OPERATOR<br><b>Box 2100 Denver, Colorado 80201 (T. Bliss)</b>   |   |  |  | 8. FARM OR LEASE NAME<br><b>Govt. Joan Texaco Skyline, Chorney B-101 1</b>   |   |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*<br>At surface <b>2082' FWL &amp; 1929' FNL</b><br>At top prod. interval reported below<br>At total depth <b>Same</b>               |   |  |  | 9. WELL NO.<br><b>1</b>  |   |
| <b>CONFIDENTIAL</b>   |   |  |  | 10. FIELD AND POOL, OR WILDCAT<br><b>Wildcat</b>   |   |
|   |   |  |  | 11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA<br><b>23-T13S-R22E</b>   |   |
| 14. PERMIT NO.  |   | DATE ISSUED  |  | 12. COUNTY OR PARISH<br><b>Utah</b>  |   |
|   |   |  |  | 13. STATE<br><b>Utah</b>   |   |
| 15. DATE SPUDDED<br><b>1-12-72</b>  | 16. DATE T.D. REACHED<br><b>4-1-72</b>        | 17. DATE COMPL. (Ready to prod.)<br><b>5-31-72</b>                                     | 18. ELEVATIONS (DF, REB, RT, GR, ETC.)*<br><b>6615GL - 6632 KB</b> | 19. ELEV. CASINGHEAD   |   |
| 20. TOTAL DEPTH, MD & TVD<br><b>13,125</b>  | 21. PLUG, BACK T.D., MD & TVD<br><b>10550</b> | 22. IF MULTIPLE COMPL., HOW MANY*  | 23. INTERVALS DRILLED BY<br><b>→</b>                               | ROTARY TOOLS<br><b>All</b>   | CABLE TOOLS                                     |
| 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*<br><b>Pkr @ 10,117 Dakota Perfs - 10,170 - 10,382</b>   |   |  |  |  | 25. WAS DIRECTIONAL SURVEY MADE<br><b>Yes</b>   |
| 26. TYPE ELECTRIC AND OTHER LOGS RUN<br><b>PDC - DIL - BHC - S - GR - SRS</b>   |   |  |  |  | 27. WAS WELL CORED<br><b>Yes</b>                |
| 28. CASING RECORD (Report all strings set in well)  |   |  |  |  |   |
| CASING SIZE<br><b>13 3/8</b><br><b>9 5/8"</b>   | WEIGHT, LB./FT.<br><b>54.5#</b><br><b>40#</b> | DEPTH SET (MD)<br><b>600'</b><br><b>6530KB</b><br><b>Shoe @ 6547</b>                   | HOLE SIZE<br><b>17 1/2"</b><br><b>12 1/2"</b>                      | CEMENTING RECORD<br><b>600 sx reg to surface</b><br><b>200 sx reg Hallib. FS</b>   | AMOUNT PULLED<br><b>&amp; Diff Pc</b>           |
| 29. LINER RECORD  |   |  |  | 30. TUBING RECORD  |   |
| SIZE<br><b>7"</b>   | TOP (MD)<br><b>6423</b>                       | BOTTOM (MD)<br><b>10,550</b>   | SACKS CEMENT*<br><b>575 50/50 Poz. w/ 2% gel &amp; 10% salt</b>    | SCREEN (MD)  | SIZE<br><b>7"</b>                               |
|   |   |  |  | DEPTH SET (MD)   | PACKER SET (MD)                                 |
| 31. PERFORATION RECORD (Interval, size and number)<br><b>238PF 10,318-20, 10,330-36</b><br><b>10,344-52, 10,336-74, 10,378-82</b><br><b>438PF 10,222-30 (10,170-97 w/2-35 gram Csg jets pr)</b>                                 |   |  |  | 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.<br>DEPTH INTERVAL (MD)<br><b>Dakota</b><br><b>Dakota</b><br>AMOUNT AND KIND OF MATERIAL USED<br><b>2800 gal. MA, 2500 PSE</b><br><b>5BPM/See attached for frac.</b> |   |
| 33.* PRODUCTION   |   |  |  |  |   |
| DATE FIRST PRODUCTION<br><b>SI</b>  |   | PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)<br><b>Flowing</b> |  |  | WELL STATUS (Producing or shut-in)<br><b>SI</b> |
| DATE OF TEST<br><b>8-2-72</b>   | HOURS TESTED<br><b>24</b>                     | CHOKE SIZE<br><b>1 1/4</b>   | PROD'N. FOR TEST PERIOD<br><b>→</b>                                | OIL—BBL.<br><b>1670</b>  | GAS—MCF.<br><b>20</b>                           |
| WATER—BBL.<br><b>260</b>  | GAS-OIL RATIO<br><b>-</b>                     |  | OIL GRAVITY-API (CORR.)  |  |   |
| FLOW, TUBING PRESS.   | CASING PRESSURE                               | CALCULATED 24-HOUR RATE<br><b>→</b>  | OIL—BBL.   | GAS—MCF.   | WATER—BBL.                                      |
| 34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)<br><b>SI</b>   |   |  |  |  |   |
| 35. LIST OF ATTACHMENTS   |   |  |  |  |   |
| 36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records   |   |  |  |  |   |
| SIGNED <b>Tamara Bliss</b>  |   | TITLE <b>Dist. Supt.</b>   |  | DATE <b>8-30-72</b>  |   |

(See Instructions and Spaces for Additional Data on Reverse Side)

USGS (2) OGCC (2) HHB-TB-EHM-Skyline Oil Co.



# INSTRUCTIONS

**General:** This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 18:** Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

**Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

**Item 29:** "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

**Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

## 37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

| FORMATION                | TOP  | BOTTOM | DESCRIPTION, CONTENTS, ETC. |
|--------------------------|--|--------|-----------------------------|
| DST #1 - 5442 - 5591     | - Rec. 110' Dig. Mud. No show of oil, gas or water. Open 10 min., IF 82#, FFP 69#, SI one hr., ISI 302#, Tool open 90 min., FFP 41#, 90 Min PSI 618#, FFP 2654#  |        |                             |
| DST #2 - 6239 - 6072     | Mesaverde - Rec. 155' slightly gas cut Drlg mud, IHP 2970 ft., 10 min 1st open, IFF 54, FFP 50# 1 hr. ISIP 658#, 2 hr. IFF 54# FFP 82#, 2 hr. PSIP 836#  |        |                             |
| DST #3 - 10,895 - 11,003 | Entrada, Rec. 2895' WC & 30' Dig. mud. No show oil or gas. IHP 5163, IFF 1244, FFP 1264, 10 min. ISIP 1628, 30 Min 2nd flow IFF 1264, FFP 1284, 70 Min PSIP 1567, 60 Min FFP 5163, BHT 219 Deg.  |        |                             |
| DST #4 - 12,364-12,471   | Tool op. w/very weak blo air throughput test. Rec. 4470'WC, 480' blk sulphur WCM, No show oil or gas. Tool op. 10 min. SI 1 hr. Op 2 hr. PSI 1 hr. 1st op. IHP 5977#, IFF 1811#, FFP 1832 SIP 5062#, 2nd op. IFF 1832, FFP 2060, PSIP 5021 FFP 5935, Temp. 248 |        |                             |

38.

## GEOLOGIC MARKERS

| NAME                            | MEAS. DEPTH | TOP | TRUE VERT. DEPTH |
|---------------------------------|-------------|-----|------------------|
| Core #1 - 12,419-12,451, Rec 15 |             |     |                  |
| NO. sd. Stone, No show, O or G  |             |     |                  |
| Core #2 - 12,451-12,471 (20 ft) |             |     |                  |
| Dolomite, No shows              |             |     |                  |

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

**Fed. U-6616**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL ☐ WELL GAS ☒ WELL OTHER

2. NAME OF OPERATOR

**Texaco Inc., Producing Dept. - Rocky Mountains U.S.**

3. ADDRESS OF OPERATOR

**P. O. Box 2100, Denver, Colorado 80201**

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

**2082' FWL and 1929' FNL of Sec. 23**

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

**6615' GL 6632' KB**

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

**Texaco-Skyline Govt. Joan Chorney "B" NCT-1**

9. WELL NO.

**1**

10. FIELD AND POOL, OR WILDCAT

**Wildcat**

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

**Sec. 23 T13S-R22E**

12. COUNTY OR PARISH 13. STATE

**Uintah**

**Utah**

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

PULL OR ALTER CASING ☐

FRACTURE TREAT ☐

MULTIPLE COMPLETE ☐

SHOOT OR ACIDIZE ☐

ABANDON\* ☐

REPAIR WELL ☐

CHANGE PLANS ☐

(Other) ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

REPAIRING WELL ☐

FRACTURE TREATMENT ☐

ALTERING CASING ☐

SHOOTING OR ACIDIZING ☐

ABANDONMENT\* ☐

(Other) ☐

**Name Change**

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

**To change well designation from Texaco-Skyline Govt. Joan Chorney "B" NCT-1 well No. 1 to Texaco-Skyline Seep Ridge Unit well No. 1.**

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

**District Superintendent**

DATE

**Dec. 8, 1972**

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

USGS(3)-OGCC(2)-HHB-GLE-EHM-MAK-Skyline Oil Co.

STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

|  |  |   |
|--|--|---|
| 1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER   |  | 5. LEASE DESIGNATION AND SERIAL NO.<br>U - 19183                                |
| 2. NAME OF OPERATOR<br>Texaco, Inc. Attention: T. Bliss  |  | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME  |
| 3. ADDRESS OF OPERATOR<br>P. O. Box 2100 Denver, Colorado 80201  |  | 7. UNIT AGREEMENT NAME  |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*<br>See also space 17 below.)<br>At surface<br>SE $\frac{1}{4}$ NW $\frac{1}{4}$ Sec. 11<br>2130' FNL & 1980' FWL, Sec. 11 |  | 8. FARM OR LEASE NAME<br>Texaco-Skyline-Goyt. S. A.<br>Chorney (NCT-1)          |
| 14. PERMIT NO.   |  | 9. WELL NO.<br>1  |
| 15. ELEVATIONS (Show whether DF, RT, GR, etc.)<br>6485' GR   |  | 10. FIELD AND POOL, OR WILDCAT<br>Seep Ridge                                    |
|  |  | 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA<br>Sec. 11 T13S-R22E<br>S.L.M. |
|  |  | 12. COUNTY OR PARISH<br>Uintah  |
|  |  | 13. STATE<br>Utah   |

16.

**Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data**

NOTICE OF INTENTION TO:

|                     |                          |                      |                          |
|---------------------|--------------------------|----------------------|--------------------------|
| TEST WATER SHUT-OFF | <input type="checkbox"/> | PULL OR ALTER CASING | <input type="checkbox"/> |
| FRACTURE TREAT      | <input type="checkbox"/> | MULTIPLE COMPLETE    | <input type="checkbox"/> |
| SHOOT OR ACIDIZE    | <input type="checkbox"/> | ABANDON*             | <input type="checkbox"/> |
| REPAIR WELL         | <input type="checkbox"/> | CHANGE PLANS         | <input type="checkbox"/> |
| (Other)             |                          |                      |                          |

SUBSEQUENT REPORT OF:

|                       |                          |                      |                                     |
|-----------------------|--------------------------|----------------------|-------------------------------------|
| WATER SHUT-OFF        | <input type="checkbox"/> | REPAIRING WELL       | <input type="checkbox"/>            |
| FRACTURE TREATMENT    | <input type="checkbox"/> | ALTERING CASING      | <input type="checkbox"/>            |
| SHOOTING OR ACIDIZING | <input type="checkbox"/> | ABANDONMENT*         | <input type="checkbox"/>            |
| (Other)               |                          | Report of operations | <input checked="" type="checkbox"/> |

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

MONTHLY REPORT OF OPERATIONS- December:

Swabbing well, getting slight gas blow while swabbing. Approximately 470 bbls. of frac fluid still to be recovered. On 12-23-74, shut-in well, pending evaluation of offset wells.

18. I hereby certify that the foregoing is true and correct

SIGNED

*Donnie Bliss*

TITLE

District Superintendent

DATE

Jan. 20, 1975

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Form approved.  
Budget Bureau No. 42-2354.5.

LAND OFFICE Utah  
LEASE NUMBER Fed. U-19183  
UNIT TEXACO-Skyline

S. A. Chorney (NCT-1)

# LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Uintah Field Seap Ridge

The following is a correct report of operations and production (including drilling and producing wells) for the month of September, 1976.

Agent's address P. O. Box 157 Company TEXACO Inc.

Craig, Colorado 81625 Signed [Signature]

Phone 824-6565 Agent's title Field Foreman

| SEC. AND 1/4 OF 1/4          | TWP. | RANGE | WELL NO. | DATE PRODUCTION | BARRELS OF OIL COND | GRAVITY | CU. FT. OF GAS (In thousands) | GALLONS OF GASOLINE RECOVERED | BARRELS OF WATER (If done, so state) | REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas) |
|------------------------------|------|-------|----------|-----------------|---------------------|---------|-------------------------------|-------------------------------|--------------------------------------|--|
| SE NW<br>Sec 11              | 13S  | 22E   | 1        | 2               | 5<br>(5)            |         | 725<br>(1,535)                |                               | 0<br>(0)                             | <del>Manco</del> Mancos<br>(Cumulative)  |
| GAS: (MCF)                   |      |       |          |                 |                     |         |                               |                               |                                      |  |
| Sold                         |      |       |          | 0               |                     |         |                               |                               |                                      |  |
| Vented/Flared                |      |       |          | 725             |                     |         |                               |                               |                                      |  |
| Used On Lease                |      |       |          | 0               |                     |         |                               |                               |                                      |  |
| Lost                         |      |       |          | 0               |                     |         |                               |                               |                                      |  |
| Reason                       |      |       |          | Workover-Frac   |                     |         |                               |                               |                                      |  |
| OIL OR CONDENSATE: (BARRELS) |      |       |          |                 |                     |         |                               |                               |                                      |  |
| Sold                         |      |       |          | 0               |                     |         |                               |                               |                                      |  |
| Used                         |      |       |          | 0               |                     |         |                               |                               |                                      |  |
| Unavoidably Lost             |      |       |          | 5               |                     |         |                               |                               |                                      |  |
| Reason                       |      |       |          | Workover        |                     |         |                               |                               |                                      |  |
| WATER: (BARRELS)             |      |       |          |                 |                     |         |                               |                               |                                      |  |
| Disposition                  |      |       |          | 0               |                     |         |                               |                               |                                      |  |
| Pit                          |      |       |          |                 |                     |         |                               |                               |                                      |  |
| Injected                     |      |       |          |                 |                     |         |                               |                               |                                      |  |
| Other                        |      |       |          |                 |                     |         |                               |                               |                                      |  |

NOTE: Frac well in 2 equal stages down tbg & tbg-csg annulus, consisting of 1000 gal 15% KCl spearhead, 10,000 gal 2% KCl prepad, 15000 gal Versal Frac pad, 5000 gal 1# P/Gal 40-60sand, 5000 gal 2# P/Gal 40-60 sand, 10000 gal 3# P/Gal 40-60 sand, 20000 3# p/Gal 20-40 sand. Flow Back & Test.

BBL Cond OH FOM  
BBL Cond Prod  
BBL Cond OH EOM

NOTE.—There were No runs or sales of oil; No M cu. ft. of gas sold; No runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Form 9-229  
(January 1950)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN THE MANNER  
(Other instructions on re-  
verse side)Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

U-6616, U-10178A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Seep Ridge Unit

8. FARM OR LEASE NAME

9. WELL NO.

10. FIELD AND POOL, OR WILDCAT

Seep Ridge

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Listed Below

12. COUNTY OR PARISH

Uintah

13. STATE

Utah

SUNDRY NOTICES AND REPORTS ON WELLS  
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Texaco Inc., Producing Dept. Attn: H.M. Meduna

3. ADDRESS OF OPERATOR

P.O. Box 1629, Rock Springs, WY 82901

4. LOCATION OF WELL (Report location clearly and in accordance with State requirements.  
See also space 17 below.)  
At surface

Listed Below

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐PULL OR ALTER CASING ☐FRACTURE TREAT ☐MULTIPLE COMPLETE ☐SHOOT OR ACIDIZE ☐ABANDON\* ☐REPAIR WELL ☐CHANGE PLANS ☐(Other) Site security schedule ☒

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐REPAIRING WELL ☐FRACTURE TREATMENT ☐ALTERING CASING ☐SHOOTING OR ACIDIZING ☐ABANDONMENT\* ☐(Other) ☐(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any  
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-  
nent to this work.)\*✓ Seep Ridge Unit #1 SE $\frac{1}{4}$  NW $\frac{1}{4}$ , Sec. 23, T13S-R22E, SLM  
2082' FWL & 1929' FNL, Sec. 23Seep Ridge Unit #4 SE $\frac{1}{4}$  NW $\frac{1}{4}$ , Sec. 24, T13S-R22E, SLM  
1992' FNL & 2042' FWL, Sec. 24Seep Ridge Unit #5 SE $\frac{1}{4}$  NE $\frac{1}{4}$ , Sec. 24, T13S-R22E, SLM  
2213' FNL & 2132' FWL, Sec. 26

Please be advised that the subject wells are not pumped on a daily basis. These wells are currently uneconomically feasible to pump on a daily basis due to low production. A contract pumper currently visits these wells once a week. This schedule will continue until further notice.

18. I hereby certify that the foregoing is true and correct

SIGNED H.M. MedunaTITLE Field SuperintendentDATE 2-15-83

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other

2. NAME OF OPERATOR H. M.  
Texaco Inc., Prod. Dept. Attn: Meduna

3. ADDRESS OF OPERATOR  
P.O. Box 1629, Rock Springs, WY 82901

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
2082' FWL & 1929' FNL  
AT SURFACE: Sec. 23  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| REQUEST FOR APPROVAL TO:                      | SUBSEQUENT REPORT OF:    |
|---|--------------------------|
| TEST WATER SHUT-OFF <input type="checkbox"/>  | <input type="checkbox"/> |
| FRACTURE TREAT <input type="checkbox"/>       | <input type="checkbox"/> |
| SHOOT OR ACIDIZE <input type="checkbox"/>     | <input type="checkbox"/> |
| REPAIR WELL <input type="checkbox"/>          | <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | <input type="checkbox"/> |
| MULTIPLE COMPLETE <input type="checkbox"/>    | <input type="checkbox"/> |
| CHANGE ZONES <input type="checkbox"/>         | <input type="checkbox"/> |
| ABANDON* <input type="checkbox"/>             | <input type="checkbox"/> |
| (other) <u>Site Security Diagram</u>          |                          |

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Please find the attached site security diagram for the subject well.

RECEIVED

APR 15 1985

DIVISION OF OIL  
GAS & MINING

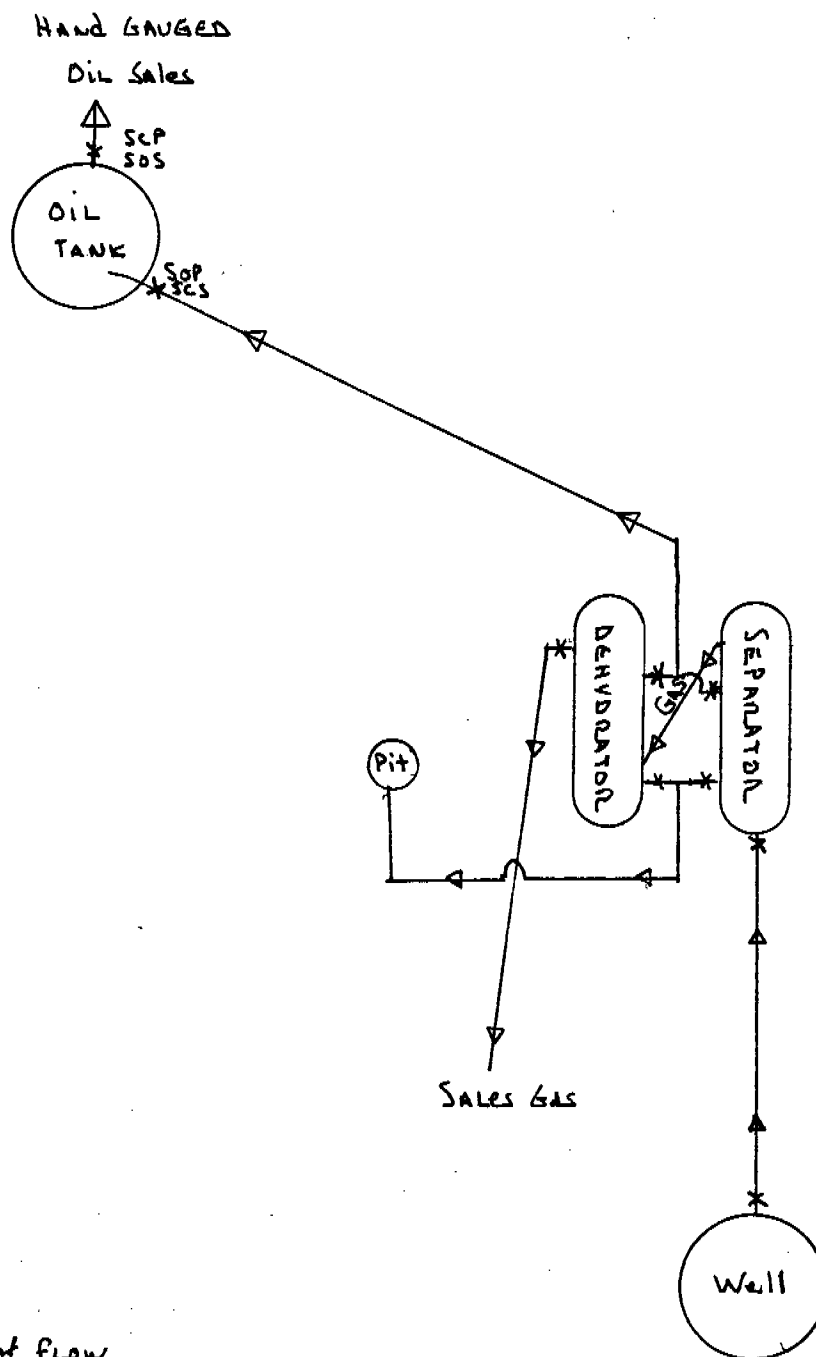
Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED H. M. Meduna TITLE Area Supt. DATE 4/10/85

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

LOCATION TEXACO Skyline EST. NO. \_\_\_\_\_ BY \_\_\_\_\_SUBJECT SEEP Ridge #5 C.K'D \_\_\_\_\_SE SW Sec 26 T13S R32E VINTAH County, UTAH APP'D \_\_\_\_\_

- Direction of Flow
- N Check Valve
- X Valve
- SOS Seal Open when selling
- SCS Seal Closed when selling
- SOP Seal Open when Producing
- SCP Seal Closed when Producing

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions  
verse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985  
PLEASE DESIGNATION AND SERIAL NO.

RECEIVED

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

|  |  |  |  |
|--|--|--|--|
| 1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>   |  | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME                                   |  |
| 2. NAME OF OPERATOR<br>Texaco Inc., Producing Dept. ATTN: H.M. Meduna  |  | 7. UNIT AGREEMENT NAME<br>Seep Ridge Unit                              |  |
| 3. ADDRESS OF OPERATOR<br>P.O. Box 1629, Rock Springs, WY 82901  |  | 8. FARM OR LEASE NAME  |  |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*<br>See also space 17 below.)<br>At surface 2082' FWL & 1929' FNL, Section 23<br>SE NW, Section 23 |  | 9. WELL NO.<br>1   |  |
| 14. PERMIT NO.   |  | 10. FIELD AND POOL, OR WILDCAT<br>Seep Ridge                           |  |
| 15. ELEVATIONS (Show whether OF, RT, GR, etc.)   |  | 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA<br>Sec. 23, T13S-R22E |  |
|  |  | 12. COUNTY OR PARISH<br>Uintah   |  |
|  |  | 13. STATE<br>Utah  |  |

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

|                     |                                     |                      |                          |
|---------------------|-------------------------------------|----------------------|--------------------------|
| TEST WATER SHUT-OFF | <input type="checkbox"/>            | PULL OR ALTER CASING | <input type="checkbox"/> |
| FRACTURE TREAT      | <input type="checkbox"/>            | MULTIPLE COMPLETE    | <input type="checkbox"/> |
| SHOOT OR ACIDIZE    | <input checked="" type="checkbox"/> | ABANDON*             | <input type="checkbox"/> |
| REPAIR WELL         | <input checked="" type="checkbox"/> | CHANGE PLANS         | <input type="checkbox"/> |
| (Other)             | <input type="checkbox"/>            |                      | <input type="checkbox"/> |

SUBSEQUENT REPORT OF:

|                       |                          |                 |                          |
|-----------------------|--------------------------|-----------------|--------------------------|
| WATER SHUT-OFF        | <input type="checkbox"/> | REPAIRING WELL  | <input type="checkbox"/> |
| FRACTURE TREATMENT    | <input type="checkbox"/> | ALTERING CASING | <input type="checkbox"/> |
| SHOOTING OR ACIDIZING | <input type="checkbox"/> | ABANDONMENT*    | <input type="checkbox"/> |
| (Other)               | <input type="checkbox"/> |                 | <input type="checkbox"/> |

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Texaco Inc. requests approval for the following procedure to return Seep Ridge Unit #1 to production.

1. Isolate casing leak and squeeze if necessary. Pressure test to 500 PSI.
2. Clean out to PBTD of 10550'.
3. Hang tubing at 10170' KB.
4. Acidize the Dakota if necessary with 2500 gals 15% HCl.
5. Swab back load fluid and flare to pit as necessary.\*
6. Place on production.

\* Not to exceed 7 days. Verbal approval per Jerry Kencska-BLM (VDO) and L.W. Todd-Texaco Inc. per telecon on October 11, 1985.

Federal approval of this action is required before commencing operations.

ACCEPTED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING

DATE: 10/16/85  
BY: John R. Dain

18. I hereby certify that the foregoing is true and correct

SIGNED H.M. Meduna / HLM TITLE Area Superintendent DATE Oct. 11, 1985

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

BLM(3)-OGCC(2)-JNH-AJS-HMM \*See Instructions on Reverse Side





May 15, 1987

RECEIVED  
MAY 21 1987

Utah Division of Oil, Gas and Mining  
4241 State Office Building  
Salt Lake City, UT 84114

DIVISION OF  
OIL, GAS & MINING

Attention: Mr. Norman Stout

Subject: Transfer of Owner/Operator  
Seep Ridge Unit Wells Nos. 1, 3, 4, 5  
Gov't - AF Well No. 1

Gentlemen:

Enclosed for your handling are Notices of Transfer for the subject wells which have been acknowledged by Texaco Inc. as the Former Operator and by Pettingell Operating and Production as the New Operator.

As per your telephone instructions on May 13, 1987, it is our understanding that the purchaser, Mr. Wesley Pettingell will reassign these wells to the operation of Bar Mesa Resources Inc.

Very truly yours,

J. N. Hurlbut  
Manager-Drilling & Production

FSH:bw

Attachments

November 14, 1986

RECEIVED  
MAY 2 1987

Utah Division of Oil, Gas, and Mining  
4241 State Office Building  
Salt Lake City, Utah 84114

DIVISION OF  
OIL, GAS & MINING

RE: Notice of Transfer of Owner/Operator  
Seep Ridge Unit

The Commission is hereby notified that Texaco Inc.  
has assigned all its oil and gas leasehold rights  
in the properties and wells named in Attachment A  
to Pettingill Operating & Production Co.  
Further, effective March 1, 1987, Texaco Inc. is  
no longer the Operator of the named properties and  
wells. The New Operator accepts responsibility and  
liability under its good and sufficient Blanket Bond  
for proper plugging and surface restoration of all  
the wells named in Attachment A.

Former Operator: TEXACO INC.

Signed : CH Kunt  
Attorney In Fact  
Date : 5/17/87

New Operator : PETTINGILL OPERATING & PRODUCTION

Signed : Wesley Pettingill  
Title : Owner  
Date : May 8, 1987

0602~

ATTACHMENT A

NOTICE OF TRANSFER OF OWNER/OPERATOR  
TO UTAH DIVISION OF OIL, GAS, AND MINING

LIST OF WELLS NOT PLUGGED

LEASE OR UNIT: SEEP RIDGE UNIT  
UINTAH COUNTY, UTAH

| <u>WELL NO.</u> | <u>LOCATION</u> |            |            |            |            |            |
|-----------------|-----------------|------------|------------|------------|------------|------------|
|                 | <u>1/4</u>      | <u>1/4</u> | <u>1/4</u> | <u>SEC</u> | <u>TWP</u> | <u>RNG</u> |
| 1 43-047-30115  | NE              | SE         | NW         | 23         | 13 S       | 22 E       |
| 3 43 047-30166  | NE              | SE         | NW         | 22         | 13 S       | 22 E       |
| 4 43 047-30168  | SE              | SE         | NW         | 24         | 13 S       | 22 E       |
| 5 43-047-30276  | SE              | SE         | NW         | 26         | 13 S       | 22 E       |

November 14, 1986

041702

BAR MESA RESOURCES, INC.  
1751 Shaleh Meadows Road, #7F  
Salt Lake City, Utah 84117-6115

APR 16 1987

April 14, 1987

DIVISION OF  
OIL, GAS & MINING

Division of Oil, Gas & Mining  
3 Triad Center, Suite 350  
Salt Lake City, Utah 84180-1203

Gentlemen:

Please be advised that the wells listed below have been recently purchased by Pettingill Operating and Production from Texaco, Inc. Notice of Transfers regarding this change of ownership should have been received by the Division from Texaco, Inc.

The wells in question are the following:

|              |  |
|--------------|--|
| Entity 07020 | Gov Chrny B-NCT-#1<br>API 43-047-30115<br>13S 22E 23 |
| Entity 07020 | Govt AF-1<br>API 43-047-30143<br>13S 21E 27          |
| Entity 07020 | WH Brown NCT 1-3<br>API 43-047-30166<br>13S 22E 22   |
| Entity 07020 | Seep Ridge U #4<br>API 43-047-30168<br>13S 22E/24    |
| Entity 07020 | Chorney NCT-5<br>API 43-047-30276<br>13S 22E 26      |

*No entity change  
DT 5*

Reporting for these individual wells will be performed by Bar Mesa Resources, Inc. Therefore, please mail reporting forms for these wells

Division of Oil, Gas & Mining  
Page 2  
April 14, 1987

beginning with the March 1987 report to:

Bar Mesa Resources, Inc.  
1751 Shaleh Meadows, #7F  
Salt Lake City, UT 84117-6115  
Attn: Linda Conde

Please contact me at 277-5934 or 530-1032 if you have any questions  
or desire further information.

Very truly yours,

BAR MESA RESOURCES, INC.

A handwritten signature in cursive script that reads "Linda Conde".

Linda Conde

041702

BAR MESA RESOURCES, INC.  
1751 Shaleh Meadows Road, #7F  
Salt Lake City, Utah 84117-6111

RECEIVED  
APR 16 1987

April 14, 1987

DIVISION OF  
OIL, GAS & MINING

Division of Oil, Gas & Mining  
3 Triad Center, Suite 350  
Salt Lake City, Utah 84180-1203

Gentlemen:

Please be advised that the wells listed below have been recently purchased by Pettingill Operating and Production from Texaco, Inc. Notice of Transfers regarding this change of ownership should have been received by the Division from Texaco, Inc.

The wells in question are the following:

|              |  |
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| Entity 07020 | Gov Chrny B-NCT-#1<br>API 43-047-30115<br>13S 22E 23 |
| Entity 07020 | Govt AF-1<br>API 43-047-30143<br>13S 21E 27          |
| Entity 07020 | WH Brown NCT 1-3<br>API 43-047-30166<br>13S 22E 22   |
| Entity 07020 | Seep Ridge U #4<br>API 43-047-30168<br>13S 22E/24    |
| Entity 07020 | Chorney NCT-5<br>API 43-047-30276<br>13S 22E 26      |

*No entity change  
required  
DTS*

Reporting for these individual wells will be performed by Bar Mesa Resources, Inc. Therefore, please mail reporting forms for these wells

Division of Oil, Gas & Mining  
Page 2  
April 14, 1987

beginning with the March 1987 report to:

Bar Mesa Resources, Inc.  
1751 Shaleh Meadows, #7F  
Salt Lake City, UT 84117-6115  
Attn: Linda Conde

Please contact me at 277-5934 or 530-1032 if you have any questions  
or desire further information.

Very truly yours,

BAR MESA RESOURCES, INC.

  
Linda Conde

RANDY PARSLEY

PETTINGILL, WESLEY N 7190

~~328 2088~~

~~452 2591~~

(LINDA CORRE)

LORI BROWN

TEXEL ROCK SPRINGS

HANK MEDINA 307 382-6540

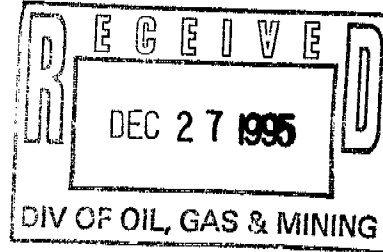


# BMR

---

December 22, 1995

Division of Oil, Gas & Mining  
355 West North Temple, Suite 350  
Salt Lake City, Utah 84180-1203



Re: Entities 07020, 10749, 11792, and 11793

Gentlemen:

Please be advised that Bar Mesa Resources, Inc. is no longer the operator of the above-referenced entities effective November 15, 1995. The new operator is Mark Peterson/David Swett, 3133 North 2050 West, Vernal, Utah 84078.

Please issue a Monthly Oil and Gas Production Report and Monthly Oil and Gas Disposition Report (Forms 10 and 11, respectively) for these entities for the month of November 1995 and mail it to the above-mentioned operator. He is now responsible for production reporting for those entities.

If you have any questions, please contact me at your earliest convenience.

Very truly yours,

BAR MESA RESOURCES, INC

Linda Conde  
President

cc: Mark Peterson

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

|  |  |
|--|--|
| 1. Type of Well<br><input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other | 5. Lease Designation and Serial No.<br><u>891012415B</u> |
| 2. Name of Operator<br><u>Hot Rod Oil</u>  | 6. If Indian, Allottee or Tribe Name                     |
| 3. Address and Telephone No.<br><u>3133N 2050W Normal Ut</u>   | 7. If Unit or CA, Agreement Designation                  |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)<br><u>23 SE NW 13S 22E</u><br><u>24 SE NW 13S 22E</u>     | 8. Well Name and No.<br><u>Seep Ridge 1 &amp; 4</u>      |
|  | 9. API Well No.  |
|  | 10. Field and Pool, or Exploratory Area                  |
|  | 11. County or Parish, State<br><u>Utah, UT</u>           |

|  |   |   |
|--|---|---|
| 12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA |   |   |
| TYPE OF SUBMISSION   | TYPE OF ACTION  |   |
| <input type="checkbox"/> Notice of Intent  | <input type="checkbox"/> Abandonment                                | <input type="checkbox"/> Change of Plans  |
| <input type="checkbox"/> Subsequent Report                                       | <input type="checkbox"/> Recompletion                               | <input type="checkbox"/> New Construction   |
| <input type="checkbox"/> Final Abandonment Notice                                | <input type="checkbox"/> Plugging Back                              | <input type="checkbox"/> Non-Routine Fracturing   |
|  | <input type="checkbox"/> Casing Repair                              | <input type="checkbox"/> Water Shut-Off   |
|  | <input type="checkbox"/> Altering Casing                            | <input type="checkbox"/> Conversion to Injection  |
|  | <input checked="" type="checkbox"/> Other <u>Change of Operator</u> | <input type="checkbox"/> Dispose Water  |
|  |   | (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) |

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Self Certification

Please be advised that Hot Rod Oil has assumed operations of the above mentioned well.  
The BLM Bond # is UT-0932

|   |                       |                         |
|---|-----------------------|-------------------------|
| 14. I hereby certify that the foregoing is true and correct |                       |                         |
| Signed <u>[Signature]</u>                                   | Title <u>Co-owner</u> | Date <u>3/14/96</u>     |
| (This space for Federal or State office use)                |                       |                         |
| Approved by <u>DENIED</u>                                   | Title                 | Date <u>MAR 27 1996</u> |
| Conditions of approval, if any:                             |                       |                         |

**Reason for Denial**

We have reviewed your Sundry Notice and deny the request for the following reason.

1. These wells are in a Federal Unit. Therefore, until Hot Rod Oil submits a change in operator for the Seep Ridge Unit to the Bureau of Land Management Utah State Office, PO Box 45155, Salt Lake City, Utah 84145-0155, and receives approval to become the new operator Bar Mesa Resources, Inc. will be responsible for all operations conducted on these wells.

If you have any questions concerning this matter, please contact Margie Herrmann or Pat Sutton of this office at (801) 789-1362.

**STATE OF UTAH**  
**DIVISION OF OIL, GAS AND MINING**

1594 West North Temple, Suite 1210, PO Box 145801, Salt Lake City, UT 84114-5801

Page 1 of 1

## MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:

LINDA CONDE  
 BAR MESA RESOURCES INC  
 PO BOX 213  
 ROOSEVELT UT 84066

UTAH ACCOUNT NUMBER: N4565

REPORT PERIOD (MONTH/YEAR): 9 / 96

AMENDED REPORT ☐ (Highlight Changes)

| Well Name          |          |            | Producing Zone | Well Status | Days Oper                    | Production Volumes |          |            |
|--------------------|----------|------------|----------------|-------------|------------------------------|--------------------|----------|------------|
| API Number         | Entity   | Location   |                |             |                              | OIL(BBL)           | GAS(MCF) | WATER(BBL) |
| GOV CHRNY B-NCT-#1 |          |            |                |             |                              |                    |          |            |
| 4304730115         | 07020    | 13S 22E 23 | DKTA           | contact     | Mark Peterson                |                    |          |            |
| SEEPRIIDGE U #4    |          |            |                |             |                              |                    |          |            |
| 4304730168         | 07020    | 13S 22E 24 | DKTA           | (801)       | 789-5698                     |                    |          |            |
| DUCKCREEK 7-16GR   |          |            |                |             |                              |                    |          |            |
| 4304730541         | 10726    | 09S 20E 16 | GRRV           | SOW         | 0                            | 0                  | 0        | 0          |
| DUCKCREEK 10-16GR  |          |            |                |             |                              |                    |          |            |
| 4304730627         | 10728    | 09S 20E 16 | GRRV           | SOW         | 0                            | 0                  | 0        | 0          |
| DUCKCREEK 8-16GR   |          |            |                |             |                              |                    |          |            |
| 4304730628         | 10729    | 09S 20E 16 | GRRV           | POW         | 13                           | 40                 | 0        | 62         |
| DUCKCREEK 17-16GR  |          |            |                |             |                              |                    |          |            |
| 4304730654         | 10732    | 09S 20E 16 | GRRV           | POW         | 8                            | 12                 | 0        | 37         |
| DUCKCREEK 32-17GR  |          |            |                |             |                              |                    |          |            |
| 4304730810         | 10735    | 09S 20E 17 | GRRV           | POW         | 18                           | 41                 | 0        | 23         |
| DUCKCREEK 50-17GR  |          |            |                |             |                              |                    |          |            |
| 4304730996         | 10736    | 09S 20E 17 | GRRV           | SOW         | 0                            | 0                  | 0        | 0          |
| DUCKCREEK 51-8GR   |          |            |                |             |                              |                    |          |            |
| 4304731038         | 10737    | 09S 20E 8  | GRRV           | SOW         | 0                            | 0                  | 0        | 0          |
| GOVT AF-1          |          |            |                |             |                              |                    |          |            |
| 4304730143         | 10749    | 13S 21E 27 | DKTA           | contact     | Mark Peterson (801) 789-5698 |                    |          |            |
|                    |          |            |                |             |                              |                    |          |            |
|                    |          |            |                |             |                              |                    |          |            |
| LISA               |          |            |                |             |                              |                    |          |            |
|                    | 11-13-96 |            | 2              |             |                              |                    |          |            |
| <b>TOTALS</b>      |          |            |                |             |                              | 93                 | 0        | 122        |

\*961113 Blm/SL

No follow-up doc. filed w/ them!

Operator "Bar mesa".

\*961119

msg. 3:20 mark Peterson.

\*961119 TC

\*961122 Ref. Blm/SL

COMMENTS:

3:30 msg. mark Peterson

" msg. Linda Conde / Ref. Blm/SL

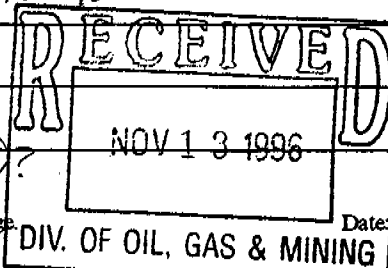
(Linda says mms stopped sending her 3160's)?

hereby certify that this report is true and complete to the best of my knowledge.

Name and Signature:

Linda Conde

Linda Conde



Date: 11/11/96

Telephone Number: 801 722-9267

# MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:

LINDA CONDE  
BAR MESA RESOURCES INC  
PO BOX 213  
ROOSEVELT UT 84066

UTAH ACCOUNT NUMBER: N4565

REPORT PERIOD (MONTH/YEAR): 11 / 96

AMENDED REPORT ☐ (Highlight Changes)

| Well Name             |        |            | Producing Zone | Well Status | Days Oper             | Production Volumes |          |            |
|-----------------------|--------|------------|----------------|-------------|-----------------------|--------------------|----------|------------|
| API Number            | Entity | Location   |                |             |                       | OIL(BBL)           | GAS(MCF) | WATER(BBL) |
| GOV CHRNY B-NCT-#1    |        |            | DKTA           | }           | contact mark Peterson |                    |          |            |
| 4304730115            | 07020  | 13S 22E 23 |                |             |                       |                    |          |            |
| SEEPRIIDGE U #4       |        |            | DKTA           | (801)       | 789-5698              |                    |          |            |
| 4304730168            | 07020  | 13S 22E 24 |                |             |                       |                    |          |            |
| DUCKCREEK 7-16GR      |        |            | GRRV           | SOW         | 0                     | 0                  | 0        | 0          |
| 4304730541            | 10726  | 09S 20E 16 |                |             |                       |                    |          |            |
| DUCKCREEK 10-16GR     |        |            | GRRV           | SOW         | 0                     | 0                  | 0        | 0          |
| 4304730627            | 10728  | 09S 20E 16 |                |             |                       |                    |          |            |
| DUCKCREEK 8-16GR      |        |            | GRRV           | POW         | 12                    | 35                 | 0        | 56         |
| 4304730628            | 10729  | 09S 20E 16 |                |             |                       |                    |          |            |
| DUCKCREEK 17-16GR     |        |            | GRRV           | POW         | 11                    | 60                 | 0        | 0          |
| 4304730654            | 10732  | 09S 20E 16 |                |             |                       |                    |          |            |
| DUCKCREEK 32-17GR     |        |            | GRRV           | POW         | 19                    | 44                 | 0        | 0          |
| 4304730810            | 10735  | 09S 20E 17 |                |             |                       |                    |          |            |
| DUCKCREEK 50-17GR     |        |            | GRRV           | SOW         | 0                     | 0                  | 0        | 0          |
| 4304730996            | 10736  | 09S 20E 17 |                |             |                       |                    |          |            |
| DUCKCREEK 51-8GR      |        |            | GRRV           | SOW         | 0                     | 0                  | 0        | 0          |
| 4304731038            | 10737  | 09S 20E 8  |                |             |                       |                    |          |            |
| GOVT AF-1             |        |            | DKTA           |             |                       |                    |          |            |
| 4304730143            | 10749  | 13S 21E 27 |                |             |                       |                    |          |            |
|                       |        |            |                |             |                       |                    |          |            |
|                       |        |            |                |             |                       |                    |          |            |
|                       |        |            |                |             |                       |                    |          |            |
| LISHA                 |        |            |                |             |                       |                    |          |            |
| MARK PETERSON         |        |            |                |             |                       |                    |          |            |
| HAS REPORTED ON THESE |        |            |                |             |                       |                    |          |            |
| WELLS SINCE 11-92     |        |            |                |             |                       |                    |          |            |
| TOTALS                |        |            |                |             |                       | 139                | 0        | 56         |

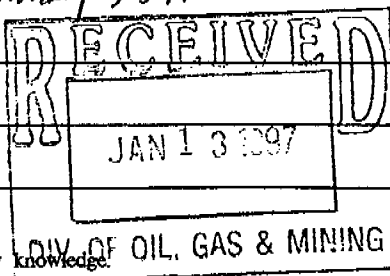
LISA (MARK PETERSON)  
HAS REPORTED ON THESE  
WELLS SINCE 11-95.

1-14-97

\*970227 TC/Blm will write a letter to  
Bar Musa Monday 3-3-97 & CC: DOBm

COMMENTS:

LISA - WHAT IS THE  
STATUS? WILL THEY CHANGE  
OPER? 7) 2-26-97



Date: 1/9/97

hereby certify that this report is true and complete to the best of my knowledge.

**Time and Signature:**

Linda Conde Linda Conde

Telephone Number. 801 722-9267

**From:** Steve Schneider  
**To:** VDYSON  
**Date:** 12/21/96 9:47am  
**Subject:** Hot Rod Oil Info (Mark Peterson)

I was finally able to reach Mark Peterson of Hot Rod Oil at his home on this fine Saturday morning at 9:00am. Mark works at their wells during the day which is why OG&M has had limited success at reaching him at the home phone of 801-789-5698. Mark did provide a cellular number of 801-828-7286, which he uses during his work day.

Regarding the Utah Federal "D" 4 well, Mark confirmed this well had zero production from 3/96 - 7/96 and is in a TA status. Proceed with updating our records per my telecon with Mark Peterson.

Regarding the Seep Ridge Unit #4 well in 4/96, Mark advised the production report should reflect 2878 Mcf. The production report will now match the disposition report.

Mark agreed to prepare the production and disposition reports for 8/96 - 11/96 by 1/1/97. He noted they are working with Wasatch Oil and Gas in Bountiful, UT to be their purchaser and to file the necessary reports in the future.

Lisha: Mark said he is working with the BLM State Office to complete the transfer of the former Bar Mesa wells. He has received a letter from them recently. He doesn't expect this transfer to take much more time.

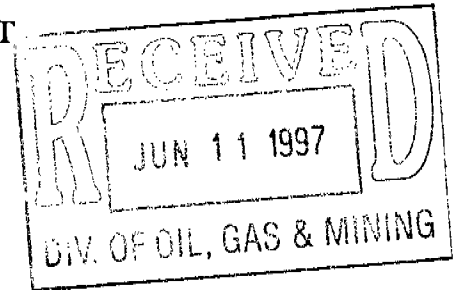
**CC:** LCORDOVA,RFIRTH



# United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

Utah State Office  
P.O. Box 45155  
Salt Lake City, UT 84145-0155



IN REPLY REFER TO  
UT-931

June 4, 1997

### CERTIFIED MAIL - RETURN RECEIPT REQUESTED

Bar Mesa Resources, Inc.  
P.O. Box 213  
Roosevelt, Utah 84066

Re: Seep Ridge Unit Agreement  
Uintah County, Utah

Gentlemen:

A designation of a successor operator for the Seep Ridge Unit Agreement authorizing Hot Rod Oil to operate this unitized area has not been filed with this office.

A successor operator is designated by the owners of the working interests in accordance with Sections 5 and 6 of the unit agreement. If the change of operator is not filed with and approved by this office, Hot Rod Oil is operating the Seep Ridge Unit Agreement, Uintah County, Utah, without authority.

The procedure for processing and approving successor operator designations under unit agreements has been amended to provide an optional method for obtaining approval of successor operators which should expedite the approval process. Bureau of Land Management (BLM) offices now have a self-certification procedure for unit agreements. A party proposing to become the successor operator may submit a statement certifying that the required working interest owner approvals have been obtained. The party to be designated successor operator must still execute a Designation of Successor Unit Operator, but the document does not necessarily need to be signed by the working interest owners. Upon verification that adequate bonding has been obtained, the authorized officer (AO) may accept and approve in writing the designation of successor operator.

For consistency in processing requests for successor operator, the new operator may use a standardized statement certifying that working interest owner approvals have been obtained can be used to facilitate processing the requests for approvals of designations of successor unit operator. The certification statement submitted to the BLM office requesting approval of the successor operator should contain the following Language:

(Name of the proposed successor unit operator), as the designated successor operator under the \_\_\_\_\_ Unit Agreement, hereby certifies that the requisite approvals of the current working interest owners in the agreement have been obtained to satisfy the requirements for selection of a successor operator as set forth under the terms and provisions of the agreement. All operations for the \_\_\_\_\_ Unit Agreement will be conducted under BLM Bond No. \_\_\_\_\_.

Please be advised that you may adopt the self-certification procedure to complete the change in operator for the above Unit Agreement, or you may submit the working interest owner signatures.

Until such time that Bar Mesa Resources, Inc. resigns as Unit Operator and Hot Rod Oil has been approved as Successor of Unit Operator, Bar Mesa Resources, Inc. is still held liable for unit operations and compliance with all Federal Regulations.

Please complete the enclosed forms for effecting a change in operator for the Seep Ridge Unit Agreement and submit them, in triplicate, to this office within 60 days from receipt of this letter.

Should you have any questions, please contact Teresa Thompson at (801) 539-4047.

Sincerely,

/s/ Robert A. Henricks

Robert A. Henricks  
Chief, Branch of Fluid Minerals

Enclosure

cc: Hot Rod Oil

bcc: District Manager - Vernal

**DOGM**

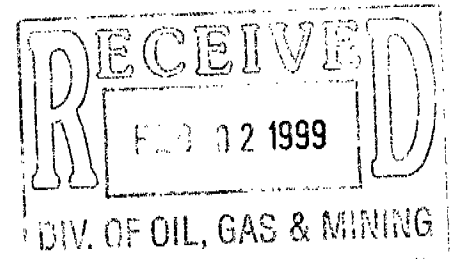
Seep Ridge Unit File  
August Tickler File  
Agr. Sec. Chron.  
Fluid Chron

UT931:TATHOMPSON:tt:6/4/97



BAR MESA RESOURCES, INC.  
P. O. Box 213  
Roosevelt, Utah 84066-0213

February 1, 1999



Division of Oil, Gas & Mining  
P. O. Box 145801  
Salt Lake City, Utah 84114-5801

Gentlemen:

Enclosed please find copies of approved Assignments of Record Title Interest for the Leases U-10178A and U-6616 transferring leasehold interest from Bar Mesa Resources, Inc. to Mark Peterson. The following wells listed on the Monthly Oil and Gas Production Report for Bar Mesa Resources, Inc. are located on these leases:

Gov Chrny B-NCT-#1  
Seepridge U #4

API 43-047-30115  
API 43-047-30168

Therefore, please transfer these wells from the state production reports for Bar Mesa Resources to the state production reports for Mark Peterson.

If you have any questions regarding this transfer, please contact me at the above address or call (435) 722-9267.

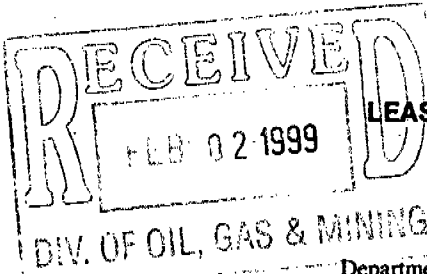
Very truly yours,

BAR MESA RESOURCES, INC.

*Linda Conde*  
Linda Conde  
President

encs.

RECEIVED JAN 29 1999

Form 3000-3  
(October 1992)UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0034  
Expires: July 31, 1995ASSIGNMENT OF RECORD TITLE INTEREST IN A  
LEASE FOR OIL AND GAS OR GEOTHERMAL RESOURCESMineral Leasing Act of 1920 (30 U.S.C. 181 et seq.)  
Act for Acquired Lands of 1947 (30 U.S.C. 351-359)  
Geothermal Steam Act of 1970 (30 U.S.C. 1001-1025)

Department of the Interior Appropriations Act, Fiscal Year 1981 (42 U.S.C. 6508)

Lease Serial No.

U-6616

Lease Effective Date  
(Anniversary Date)

Sept 1, 1968

New Serial No.

Type or print plainly in ink and sign in ink.

## PART A: ASSIGNMENT

## 1. Assignee\*

Street  
City, State, ZIP CodeMark L. Petersen  
3133N 2050W  
Vernal Utah 84078\*If more than one assignee, check here ☐ and list the name(s) and address(es) of all additional assignees on the reverse of this form or on a separate attached sheet of paper.This record title assignment is for: (Check one) ☒ Oil and Gas Lease, or ☐ Geothermal LeaseInterest conveyed: (Check one or both, as appropriate) ☒ Record Title, ☐ Overriding Royalty, payment out of production or other similar interests or payments

## 2. This assignment conveys the following interest:

| Land Description<br><br>Additional space on reverse, if needed. Do not submit documents or agreements other than this form; such documents or agreements shall only be referenced herein. | Percent of Interest |          |          | Percent of Overriding Royalty or Similar Interests |                                 |
|---|---------------------|----------|----------|--|---------------------------------|
|   | Owned               | Conveyed | Retained | Reserved   | Previously reserved or conveyed |
| a   | b                   | c        | d        | e  | f                               |
| Township 13 South, Range 22 East, Section 23: All<br>Section 26: All<br>Containing 1280.00 Acres +/-<br>Utah County, Utah   | 100%                | 100%     | 0        | 0  | 2% & 2/3%                       |

FOR BLM USE ONLY—DO NOT WRITE BELOW THIS LINE

UNITED STATES OF AMERICA

This assignment is approved solely for administrative purposes. Approval does not warrant that either party to this assignment holds legal or equitable title to this lease.

☒ Assignment approved for above described lands: ☐ Assignment approved for attached land description

Assignment approved effective

FEB 1 1999

☐ Assignment approved for land description indicated on reverse of this form.

ROBERT LOPEZ

(Authorized Officer)

Group Leader  
Minerals Adjudication Group

(Title)

JAN 28 1999

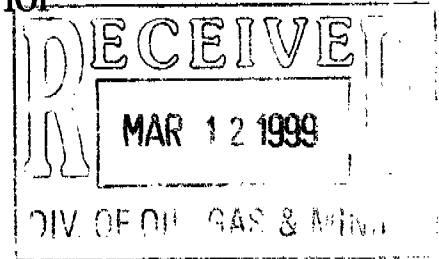
(Date)



# United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

Utah State Office  
P.O. Box 45155  
Salt Lake City, UT 84145-0155



March 11, 1999

Hot Rod Oil  
3133 North 2050 West  
Vernal, Utah 84078

Re: Seep Ridge Unit  
Uintah County, Utah

Gentlemen:

On March 9, 1999, we received an indenture dated February 25, 1999, whereby Bar Mesa Resources, Inc. resigned as Unit Operator and Hot Rod Oil was designated as Successor Unit Operator for the Seep Ridge Unit, Uintah County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective March 11, 1999. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under the Seep Ridge Unit Agreement.

Your statewide (Utah) oil and gas bond No. 0932 will be used to cover all operations within the Seep Ridge Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Robert A. Henricks

Robert A. Henricks  
Chief, Branch of Fluid Minerals

Enclosure

bcc: District Manager - Vernal (w/enclosure)  
Division of Oil, Gas & Mining  
Minerals Adjudication Group U-932  
File - Seep Ridge Unit (w/enclosure)  
MMS - Data Management Division  
Agr. Sec. Chron  
Fluid Chron

UT931:TAThompson:tt:3/11/99

# SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

|  |   |
|--|---|
| 1. Type of Well: OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER: | 5. Lease Designation and Serial Number:<br>U-6616 |
| 2. Name of Operator:<br>Bar Mesa Resources, Inc.   | 6. If Indian, Alutian or Tribe Name:              |
| 3. Address and Telephone Number:<br>P. O. Box 213 Roosevelt UT 84066 435 722-9267            | 7. Unit Agreement Name:<br>Seep Ridge             |
| 4. Location of Well<br>Footage:<br>QQ, Sec., T., R., M.: SENW, Sec 23, T13S R22E             | 8. Well Name and Number:<br>Chrny B-NCT-#1        |
|  | 9. API Well Number:<br>43-047-30115               |
|  | 10. Field and Pool, or Wildcat:                   |
|  | County: Uintah<br>State: Utah                     |

| 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  |   |
|--|---|
| <p><b>NOTICE OF INTENT</b><br/>(Submit in Duplicate)</p> <p><input type="checkbox"/> Abandon <input type="checkbox"/> New Construction</p> <p><input type="checkbox"/> Repair Casing <input type="checkbox"/> Pull or Alter Casing</p> <p><input type="checkbox"/> Change of Plans <input type="checkbox"/> Recomplete</p> <p><input type="checkbox"/> Convert to Injection <input type="checkbox"/> Reperforate</p> <p><input type="checkbox"/> Fracture Treat or Acidize <input type="checkbox"/> Vent or Flare</p> <p><input type="checkbox"/> Multiple Completion <input type="checkbox"/> Water Shut-Off</p> <p><input type="checkbox"/> Other <u>Change of Unit Operator</u></p> <p>Approximate date work will start _____</p> | <p><b>SUBSEQUENT REPORT</b><br/>(Submit Original Form Only)</p> <p><input type="checkbox"/> Abandon <input type="checkbox"/> New Construction</p> <p><input type="checkbox"/> Repair Casing <input type="checkbox"/> Pull or Alter Casing</p> <p><input type="checkbox"/> Change of Plans <input type="checkbox"/> Reperforate</p> <p><input type="checkbox"/> Convert to Injection <input type="checkbox"/> Vent or Flare</p> <p><input type="checkbox"/> Fracture Treat or Acidize <input type="checkbox"/> Water Shut-Off</p> <p><input type="checkbox"/> Other _____</p> <p>Date of work completion _____</p> <p>Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.</p> <p>* Must be accompanied by a cement verification report.</p> |

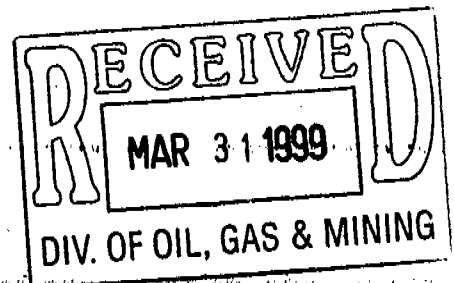
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

On March 11, 1999 the Utah State Office of the Bureau of Land Management approved a change in unit operator of the Seep Ridge Unit from Bar Mesa Resources, Inc. to Hot Rod Oil, care of Mark Peterson. Please contact Teresa Thompson of the State BLM Office for verification.

13. Name & Signature: Linda Conde Title: President Date: 3/30/99

(This space for State use only)

(See Instructions on Reverse Side)



STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

# SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL ☐ GAS ☒ OTHER:

2. Name of Operator:

Hot Rod Oil

3. Address and Telephone Number:

3133 N. 2050 W. Vernal, UT 84078 (435) 789-5698

4. Location of Well

Footages:

QQ, Sec. T., R., M.: SENW, Sec 23, T13S R22E

5. Lease Designation and Serial Number:

U-6616

6. If Indian, Alutian or Tribe Name:

7. Unit Agreement Name:

Seep Ridge

8. Well Name and Number:

Chrny B-NCT-#1

9. API Well Number:

43-047-30115

10. Field and Pool, or Wildcat:

County: Uintah

State: Utah

## 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

### NOTICE OF INTENT

(Submit in Duplicate)

- |  |   |
|--|---|
| <input type="checkbox"/> Abandonment                                     | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Casing Repair                                   | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans                                 | <input type="checkbox"/> Recompletion         |
| <input type="checkbox"/> Conversion to Injection                         | <input type="checkbox"/> Shoot or Acidize     |
| <input type="checkbox"/> Fracture Treat                                  | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Multiple Completion                             | <input type="checkbox"/> Water Shut-Off       |
| <input checked="" type="checkbox"/> Other <u>Change in Unit Operator</u> |   |

Approximate date work will start \_\_\_\_\_

### SUBSEQUENT REPORT

(Submit Original Form Only)

- |  |   |
|--|---|
| <input type="checkbox"/> Abandonment *           | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Casing Repair           | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans         | <input type="checkbox"/> Shoot or Acidize     |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Fracture Treat          | <input type="checkbox"/> Water Shut-Off       |
| <input type="checkbox"/> Other _____             |   |

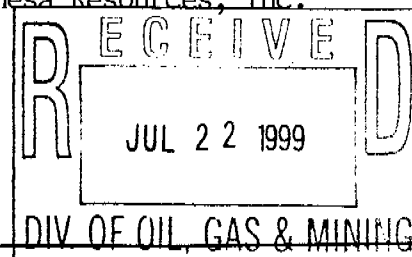
Date of work completion \_\_\_\_\_

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

\* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

On March 11, 1999 the Utah State Office of the Bureau of Land Management approved a change in unit operator of the Seep Ridge Unit from Bar Mesa Resources, Inc. to Hot Rod Oil, care of Mark Peterson. Please contact Teresa Thompson of the State BLM Office for verification. The wells were purchased from Bar Mesa Resources, Inc. on 11/15/95.



13.

Name & Signature: Mark Peterson

Title: owner

Date: 7/19/99

(This space for State use only)

## OPERATOR CHANGE WORKSHEET

Attach all documentation received by the division regarding this change.

Initial each listed item when completed. Write N/A if item is not applicable.

Routing:

|                   |        |
|-------------------|--------|
| 1- <del>KDR</del> | KAS    |
| 2-GLH             |        |
| 3- <del>IRB</del> | 8-SJ   |
| 4- <del>CDW</del> | 9-FILE |
| 5-KDR ✓           | T      |

- ☒ Change of Operator (well sold)      ☐ Designation of Agent  
☐ Designation of Operator      ☐ Operator Name Change Only

The operator of the well(s) listed below has changed, effective: 11-15-95

TO: (new operator) HOT ROD OIL  
 (address) 3133 N 2050 W  
VERNAL UT 84078  
MARK PETERSON  
 Phone: (801) 789-5698  
 Account no. N9220

FROM: (old operator) BAR MESA RESOURCES INC  
 (address) PO BOX 213  
ROOSEVELT UT 84066  
LINDA CONDE  
 Phone: (801) 722-9267  
 Account no. N4565

WELL(S) attach additional page if needed:

## \*SEEP RIDGE UNIT

|                                    |                          |                      |   |           |   |            |   |            |                       |
|------------------------------------|--------------------------|----------------------|---|-----------|---|------------|---|------------|-----------------------|
| Name: <u>GOV CHRNY B-NCT-#1/DK</u> | API: <u>43-047-30115</u> | Entity: <u>7020</u>  | S | <u>23</u> | T | <u>13S</u> | R | <u>22E</u> | Lease: <u>U6616</u>   |
| Name: <u>SEEP RIDGE U #4/DK</u>    | API: <u>43-047-30168</u> | Entity: <u>7020</u>  | S | <u>24</u> | T | <u>13S</u> | R | <u>22E</u> | Lease: <u>U10178A</u> |
| Name: <u>GOVT AF-1/DK</u>          | API: <u>43-047-30143</u> | Entity: <u>10749</u> | S | <u>27</u> | T | <u>13S</u> | R | <u>21E</u> | Lease: <u>U19633</u>  |
| Name: _____                        | API: _____               | Entity: _____        | S | _____     | T | _____      | R | _____      | Lease: _____          |
| Name: _____                        | API: _____               | Entity: _____        | S | _____     | T | _____      | R | _____      | Lease: _____          |
| Name: _____                        | API: _____               | Entity: _____        | S | _____     | T | _____      | R | _____      | Lease: _____          |
| Name: _____                        | API: _____               | Entity: _____        | S | _____     | T | _____      | R | _____      | Lease: _____          |

## OPERATOR CHANGE DOCUMENTATION

- Luc 1. (r649-8-10) Sundry or other legal documentation has been received from the FORMER operator (attach to this form). *(Rec'd 12-27-95)*
- KDR 2. (r649-8-10) Sundry or other legal documentation has been received from the NEW operator (Attach to this form). *(Rec'd 7-22-99)*
- NJA 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is the company registered with the state? (yes/no) \_\_\_\_\_ If yes, show company file number: \_\_\_\_\_
- KDR 4. FOR INDIAN AND FEDERAL WELLS ONLY. The BLM has been contacted regarding this change. Make note of BLM status in comments section of this form. BLM approval of Federal and Indian well operator changes should ordinarily take place prior to the division's approval, and before the completion of steps 5 through 9 below. *(3-11-99 Approved, Rec'd 3-12-99)*
- KDR 5. Changes have been entered in the Oil and Gas Information System (3270) for each well listed above. *(5-3-99)*
- KDR 6. Cardex file has been updated for each well listed above.
- NJA 7. Well file labels have been updated for each well listed above. *(New Filing System)*
- KDR 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to Trust Lands, Sovereign Lands, UGS, Tax Commission, etc. *(4-30-99)*
- KDR 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

### ENTITY REVIEW

- N/A 1. (r649-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) No If entity assignments were changed, attach copies of Form 6, Entity Action Form.
- YDR 2. Trust Lands, Sovereign Lands, Tax Commission, etc., have been notified through normal procedures of entity changes.

### BOND VERIFICATION - (FEE WELLS ONLY)

- N/A 1. (r649-3-1) The NEW operator of any fee lease well listed above has furnished a proper bond.
- + 2. A copy of this form has been placed in the new and former operator's bond files.
- 3. The FORMER operator has requested a release of liability from their bond (yes/no) —, as of today's date —. If yes, division response was made to this request by letter dated —.

### LEASE INTEREST OWNER NOTIFICATION OF RESPONSIBILITY

- N/A 1. Copies of documents have been sent on — to — at Trust Lands for changes involving State leases, in order to remind that agency of their responsibility to review for proper bonding.

### FILMING

- VB 1. All attachments to this form have been microfilmed. Today's date: 9.22.99.

### FILING

- 1. Copies of all attachments to this form have been filed in each well file.
- 2. The original of this form, and the original attachments are now being filed in the Operator Change file.

### COMMENTS